

JACKSON ENERGY AUTHORITY
GENERAL SERVICE GAS RATE SCHEDULES

AVAILABILITY - GENERAL

These schedules are available for gas service to any commercial or industrial establishment, including boarding houses, apartment houses, hospitals, schools, charitable institutions, and other uses not classified as residential.

Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under these schedules will be measured in units of one hundred cubic feet (CCF) corrected to a pressure base of 14.65 psig, then converted to therms based on the heat content of one CCF. Billing units will be therms.

RATE SCHEDULE G-1

Rate Schedule G-1 is available to general service customers located inside and outside the corporate limits of the City of Jackson, Tennessee.

Customer Charge

A monthly customer charge of \$28.00 per month for the months of October through April is payable regardless of usage. A customer charge of \$12.00 per month for the months of May through September is payable regardless of usage.

Commodity Charge

First	10 therms	104.41 ¢ per therm
Next	40 therms	94.70 ¢ per therm
Next	50 therms	84.97 ¢ per therm
Over	100 therms	75.28 ¢ per therm

PURCHASED GAS ADJUSTMENT

The monthly rates are subject to provisions of the Purchased Gas Adjustment Rider to Natural Gas Rate Schedules effective December 1, 2019.

MINIMUM MONTHLY BILL

The minimum net monthly bill shall be the customer charge per month as described above.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

CONTRACT REQUIREMENT

The Authority may require contracts for service under this schedule.
Effective December 1, 2019

SINGLE-POINT DELIVERY

The above monthly rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under these schedules is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY

G-2 INDUSTRIAL FIRM GAS RATE SCHEDULE

AVAILABILITY

This schedule is available for gas service to any industrial customer who will certify that their business activities are classified with a 2-digit SIC Code between 20 and 39 and who use at least 15,000 therms during the months of May through September (referred to as the Process Load period).

Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under these schedules will be measured in units of one hundred cubic feet (CCF) corrected to a pressure base of 14.65 psig, then converted to therms based on the heat content of one CCF. Billing units will be therms.

RATE SCHEDULE G-2 INDUSTRIAL FIRM

CUSTOMER CHARGE: \$150.00 per meter

	Base Rate	Purchased Gas Adjustment	Surcharge Adjustment	Current Rate
DEMAND CHARGE:				
Maximum Daily Demand	75.00¢ per therm	---	---	75.00¢ per therm
COMMODITY CHARGE:				
First 1,000 therms per month	74.67 ¢ per therm	6.78 ¢ per therm	0.91 ¢ per therm	82.36 ¢ per therm
Next 4,000 therms per month	65.21 ¢ per therm	6.78 ¢ per therm	0.91 ¢ per therm	72.90 ¢ per therm
Next 10,000 therms per month	59.19 ¢ per therm	6.78 ¢ per therm	0.91 ¢ per therm	66.88 ¢ per therm
Over 15,000 therms per month	57.33 ¢ per therm	6.78 ¢ per therm	0.91 ¢ per therm	65.02 ¢ per therm

PURCHASED GAS ADJUSTMENT

The monthly rates are subject to provisions of the Purchased Gas Adjustment Rider to Natural Gas Rate Schedules effective December 1, 1989.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge.

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not *Effective July 1, 2014*

less than one year.

MAXIMUM DAILY DEMAND

The Maximum Daily Demand shall be defined as the maximum twenty-four (24) hours' use of gas during the current month but shall not be less than 80% of the maximum twenty-four hours' use of gas during the On-Peak months of November, December, January, February and March of the preceding 11 months. The Maximum Daily Demand shall be determined at the option of the Authority according to one of the following methods:

1. By estimate - one-twentieth (1/20) of the current monthly consumption.
2. By actual test.
3. By demand meter.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY

INDEX GAS RATE SCHEDULE I-1

AVAILABILITY

This schedule is available for gas service to any industrial or commercial customer consuming not less than 1,000 therm of average annual daily usage. Gas supplied under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

BILLING UNITS

Gas supplied under this schedule will be measured in units of one hundred cubic feet (CCF) corrected to a pressure base of 14.65 psig, then converted to therms based on the heat content of one CCF. Billing units will be therms.

MONTHLY RATE

Customer Charge \$200.00

Commodity Charge Index Price plus \$0.51 per MMBtu (\$0.051 per therm)

Index Price shall mean the price per MMBtu for the first of the month delivery, as published in the first issue of the month (including corrections in later issues) with respect to which the payment is being made of Platts' Inside FERC's Gas Market Report, a publication of S&P Global Platts, a division of S&P Global, in the section "Monthly Bidweek Spot Gas Prices – Platts Locations (\$/MMBtu)" under the heading "Louisiana/Southeast" and the line "Texas Gas, zone 1."

Commodity Transportation Charge:

First	120,000 therms	9.9600¢ per therm
Next	170,000 therms	6.3100¢ per therm
Next	200,000 therms	3.1100¢ per therm
Over	490,000 therms	1.0100¢ per therm

Commodity Discount Rider minus \$0.10 per MMBtu (\$0.01 per therm)

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to execute written contracts for a period of not less than one year.

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FACILITIES

Customers taking service under this rate schedule are required to provide, at Customer's expense, a direct-dial telephone line to each meter and a 120V electric service outlet at the meter location.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point, and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority. Application of Commodity Discount Rider subject to Jackson Energy Authorities ability to secure adequate quantities of discounted natural gas at adequate discounts through participation in natural gas prepayment projects.

JACKSON ENERGY AUTHORITY

PEAKING GAS RATE SCHEDULE PG-1

AVAILABILITY

This schedule is available for gas service to any industrial customer contracting for service under T-1, T-2 and T-3 rate schedules.

Gas purchased under this schedule shall be termed "interruptible" gas and will only be available when sufficient capacity is available and when purchases under this schedule would not have detrimental impacts on the Authority's operations. Gas shall be interrupted whenever, in the opinion of the Authority, the interruption is necessary in order to protect the supply of natural gas to the Authority's sales customers.

The maximum amount of gas purchased under this schedule shall be no greater than 50% of the customer's previous month's average daily usage. If the prior month's average daily usage is less than 5,000 therms per day, the maximum amount of gas purchased under this schedule shall be 2,500 therms per day.

Purchases made under this schedule is for the exclusive use of the customer and shall not be resold or shared with others.

REQUESTS FOR SERVICE

Service under this schedule may be requested by the customer during Critical Flow Periods. Customers must request the quantity of gas to be purchased under this schedule by 3 pm Central Prevailing Time two days prior to the Date of Gas Flow. If the requested Date of Gas Flow is a weekend day, the quantity must be purchased for the Saturday through Monday weekend period. Request for gas flow on the weekend must be made by 3pm Central Prevailing Time on Thursday. If the requested Date of Gas Flow includes a holiday, the quantity must be purchased for the dates corresponding to the Platts' Gas Daily publication.

BILLING

Gas supplied under this schedule will be measured in units of one hundred cubic feet (CCF) corrected to a pressure base of 14.65 psig, then converted to therms based on the heat content of one CCF. Billing units will be therms. Gas purchased under this schedule will be considered first through the meter.

RATE

Peaking Gas Charge Daily Index Price plus \$6.00 per MMBtu (\$0.60 per therm)

Daily Index Price shall mean the price per MMBtu for the midpoint price, as published in the applicable issue Platts' Gas Daily, a publication of S&P Global Platts, a division of S&P Global, in the section "Final Daily Price Survey – Platts Locations (\$/MMBtu)" under the heading "Louisiana/Southeast" and the higher price of Texas Gas, zone 1 or ANR, La.

Plus

Commodity Charge under applicable T-1, T-2 or T-3 rate schedule.

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Effective December 1, 2019

PAYMENT

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Jackson Energy Authority's standard policy.

FUEL AND LOSSES

Customer shall provide in kind natural gas used or lost during the performance of transportation hereunder. Fuel and loss quantity shall be assumed to be equal to 1.73% of the total monthly quantity received by Authority for subsequent delivery to Customer. Such fuel and loss quantities shall be deducted prior to delivery to customer. Transportation rates shall be applied to the net quantity of gas delivered after fuel and loss quantities are deducted. The fuel and loss quantity shall change each December 1st according to the twelve months unaccounted for gas ending the preceding June 30th.

CONTRACT REQUIREMENT

Customers taking service under this rate schedule will be required to have a valid written contract under rate schedule T-1, T-2 or T-3.

FACILITIES

Customers taking service under this rate schedule are required to provide, at Customer's expense, a direct-dial telephone line to each meter and a 120V electric service outlet at the meter location.

SINGLE-POINT DELIVERY

The above rates are based upon the supply of service to the customer's premises through a single delivery and metering point and at a single pressure. Separate supply for the same customer at other points of consumption, or at different pressures, shall be separately metered and billed.

Service under this schedule is subject to Policies and Procedures of the Jackson Energy Authority.

JACKSON ENERGY AUTHORITY
PURCHASE GAS ADJUSTMENT RIDER

The Purchase Gas Adjustment (“PGA”) rider is applicable to sales customers taking service under Rate Schedules R-1, G-1, G-2 and OP-1. The PGA is designed to recover the cost of purchased gas or fuel used as a substitute for or supplemental to purchased gas. The Costs include the cost of gas or gas substitute, storage, transportation, transportation fuel and any other charges or credits under an applicable approved pipeline tariff.

The rate per therm for gas supplied during a billing period will be adjusted by the expected weighted average Costs projected for the future 12 month period beginning with the applicable billing month. Actual “Costs” will be compared to the “Costs” recovered under the PGA mechanism for the proceeding 12 month period. Any over recovery or under recovery will be “trued-up” during succeeding billing periods as a surcharge to the PGA.

The PGA will be adjusted on a monthly basis and will be made available on Jackson Energy Authority’s website.